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HAROLD LEGGETT, Ph.D.
SECRETARY

State of Louisiana
DEPARTMENT OF ENVIRONMENTAL QUALITY
ENVIRONMENTAL SERVICES

Certified Mail No.

Activity No.: PER20070001
Agency Interest No. 24729

Mr. Gary Buchanan
President
Omega Natchiq Inc.
101 Irish Bend Rd
New Iberia, LA 70562

RE: Part 70 Operating Permit Renewal, Omega Natchiq Inc.,
New Iberia, Iberia Parish, Louisiana

Dear Mr. Buchanan:

This is to inform you that the permit renewal and modification for the above referenced facility has been approved under LAC 33:III.501. The permit is both a state preconstruction and Part 70 Operating Permit. The submittal was approved on the basis of the emissions reported and the approval in no way guarantees the design scheme presented will be capable of controlling the emissions as to the types and quantities stated. A new application must be submitted if the reported emissions are exceeded after operations begin. The synopsis, data sheets and conditions are attached herewith.

It will be considered a violation of the permit if all proposed control measures and/or equipment are not installed and properly operated and maintained as specified in the application.

Operation of this facility is hereby authorized under the terms and conditions of this permit. This authorization shall expire at midnight on the _____ of _____, 2013, unless a timely and complete renewal application has been submitted six months prior to expiration. Terms and conditions of this permit shall remain in effect until such time as the permitting authority takes final action on the application for permit renewal. The permit number and agency interest number cited above should be referenced in future correspondence regarding this facility.

Done this _____ day of _____, 2008.

Permit No.: 1260-00085-V1

Sincerely,

Cheryl Sonnier Nolan
Assistant Secretary
CSN:trg
c: EPA Region VI

**AIR PERMIT BRIEFING SHEET
AIR PERMITS DIVISION
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY**

**NEW IBERIA FACILITY
AGENCY INTEREST NO.: 24729
OMEGA NATCHIQ, INC.
NEW IBERIA, IBERIA PARISH, LOUISIANA**

I. Background

Omega Natchiq, Inc.'s New Iberia Facility, a steel fabrication facility, began operation in October of 1990. The New Iberia Facility currently operates under Permit No. 1260-00085-V0, issued March 18, 2005.

This is the Part 70 operating permit for the facility.

II. Origin

A permit application and Emission Inventory Questionnaire were submitted by Omega Natchiq on December 27, 2007 requesting a Part 70 operating permit along with supplemental information dated August 28, 2008.

III. Description

Omega Natchiq, Inc.'s New Iberia Facility constructs mid-size to large structures used in oilfield exploration and production operations. The manufactured equipment includes offshore drilling systems, subsea production systems and completions systems for land and platform operations. Typical activities performed onsite include cutting and welding of raw metal, structure assembly, metal fabrication, sandblasting, painting and related support activities. The main sources of air emissions include volatile organic compounds (VOCs) from painting and solvent cleanup operations, nitrogen oxide compounds (NO_x) emissions from internal combustion engines, and particulate matter (PM) from painting and sandblasting.

Omega Natchiq, Inc. proposes the following modifications:

- 1) Increase the amount of paints, solvents, thinners and abrasive blasting material being used,
- 2) Remove gallon restrictions on paint, solvent and thinner and place an emissions CAP on Total Volatile Organic Carbon (VOCs) for facility and Total Toxic Air Pollutants (TAPs) (131.01 tons/yr of VOC and 51.00 tons/yr of TAP/HAP),
- 3) Increase the amount of Methanol usage, and
- 4) Add Solvent Recovery Still (SRS-01).

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Estimated emissions in tons per year are as follows:

<u>POLLUTANT</u>	<u>Before</u>	<u>After</u>	<u>Change</u>
PM ₁₀	8.21	48.84	+40.63
SO ₂	4.03	4.03	-
NO _x	61.28	62.19	+0.91
CO	13.20	13.20	-
VOC	120.14	135.87	+15.73

Use of any material containing a TAP listed in Table 51.1, 51.2, or 51.3 shall be permitted provided that its use does not cause total VOC emissions attributed to ARE0002, ARE0003, ARE0004, and EQT0002 to exceed Total TAPs of 51.00 TPY and total VOCs of 131.01 TPY in any 12 consecutive month period. Emissions of any TAP not listed in ARE0002, ARE0003, ARE0004, and EQT0002 shall be limited to the Minimum Emission Rate (MER) for that TAP listed in Table 51.1 and 51.2 of LAC 33:III.5112.

LAC 33:III Chapter 51 Toxic Air Pollutants (TAPs) in tons per year:

n-Butanol	5.000
Methyl Ethyl Ketone	5.000
Methyl Isobutyl Ketone	5.000
Xylene	14.004
Benzene	0.013
Toluene	23.006
Ethyl benzene	8.000
Naphthalene	2.000
Methanol	10.000
Glycol Ethers	5.000
Hexamethylene diisocyanate	0.031

LAC 33:III Chapter 51 Non-VOC Toxic Air Pollutants (TAPs):

Zinc and Compounds	2.000
Chromium IV and Compounds	0.286
Cobalt and Compounds	<0.001
Manganese and Compounds	2.115
Nickel and Compounds	0.104
Copper and Compounds	0.215
Total TAPS	51.00

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IV. Type of Review

This permit was reviewed for compliance with 40 CFR 70, the Louisiana Air Quality Regulations, National Emission Standards for Hazardous Air Pollutants (NESHAP), and New Source Performance Standards (NSPS), and Prevention of Significant Deterioration (PSD) does not apply.

This facility is a major source of toxic air pollutants (TAPs) pursuant to LAC 33:III.Chapter 51.

Prevention of Significant Deterioration does not apply to the New Iberia Facility, because Criteria Pollutants are below the 250 tons per year threshold. Facility is not in a nonattainment area.

LAC 33:III.Chapter 51 Class I and II TAPs must comply with the applicable provisions of the National Emissions Standards for Organic Hazardous Air Pollutants, 40 CFR 63 Subpart Mmmm Miscellaneous Metal Parts Surface Coating and perform Good Housekeeping Practices as MACT under LAC 33:III 5109.A. For Class II TAPs substitute non-TAPs, preferable non-VOC, whenever possible.

V. Credible Evidence

Notwithstanding any other provisions of any applicable rule or regulation or requirement of this permit that state specific methods that may be used to assess compliance with applicable requirements, pursuant to 40 CFR Part 70 and EPA's Credible Evidence Rule, 62 Fed. Reg. 8314 (Feb. 24, 1997), any credible evidence or information relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test or procedure had been performed shall be considered for purposes of Title V compliance certifications. Furthermore, for purposes of establishing whether or not a person has violated or is in violation of any emissions limitation or standard or permit condition, nothing in this permit shall preclude the use, including the exclusive use, by any person of any such credible evidence or information.

VI. Public Notice

A notice requesting public comment on the permit was published in *The Advocate*, Baton Rouge, on <date>, 2008; and in the *The Daily Iberian*, New Iberia, on <date>, 2008. A copy of the public notice was mailed to concerned citizens listed in the Office of Environmental Services Public Notice Mailing List on <date>. The draft permit was also submitted to US EPA Region VI on <date>. All comments will be considered prior to the final permit decision.

VII. Effects on Ambient Air

Dispersion Model(s) Used: AERMOD

Pollutant	Time Period	Calculated Maximum	Louisiana Toxic Air
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		Ground Level Concentration	Pollutant Ambient Air Quality Standard or (National Ambient Air Quality Standard {NAAQS})
PM ₁₀	24 hr	139.08	150.00
PM ₁₀	Annual	35.84	50.00

VIII. General Condition XVII Activities

Work Activity	Schedule	Emission Rates - tons				
		PM ₁₀	SO ₂	NO _x	CO	VOC
		-	-	-	-	-

IX. Insignificant Activities

ID No.:	Description	Citation
-	Propane Fueled Space Heaters (< 1.0 MMBtu/hr)	LAC 33:III.501.B.5.A.5
T-02	Used Lube Oil Tank (1,000 Gallons)	LAC 33:III.501.B.5.A.3
7-96	Diesel Storage Tank (2,000 Gallons)	LAC 33:III.501.B.5.A.3
9-96	Diesel Storage Tank (1,000 Gallons)	LAC 33:III.501.B.5.A.3

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

Omega Natchiq Inc
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 Omega Natchiq Inc
 New Iberia, Iberia Parish, Louisiana

X. Table 1. Applicable Louisiana and Federal Air Quality Requirements

ID No.:	Description	LAC 33:III Chapter																		
		5 [▲]	509	9	11	13	15	2103	2104	2107	2111	2113	2116*	2123	22	29*	51*	53*	56	59*
Facility Wide	New Iberia Facility	1		1	1	1				3	1						1		1	3
3-96	Abrasive Blasting Operations	1			1															
DE-01	Diesel Engines	1			1	3											1			
PA-01	Painting Emissions																			
SO-1	Solvent Emissions																			
TH-01	Thinner Emissions																			
SRS-01	Solvent Recovery Still																			
Weld	Electric Arc Welding Emissions																			
PL-01	Plasma Cutting Torches																			

* The regulations indicated above are State Only regulations.

▲ All LAC 33:III Chapter 5 citations are federally enforceable including LAC 33:III.501.C.6 citations, except when the requirement found in the "Specific Requirements" report specifically states that the regulation is State Only.

KEY TO MATRIX

- 1 - The regulations have applicable requirements that apply to this particular emission source.
- The emission source may have an exemption from control stated in the regulation. The emission source may not have to be controlled but may have monitoring, recordkeeping, or reporting requirements.
- 2 - The regulations have applicable requirements that apply to this particular emission source but the source is currently exempt from these requirements due to meeting a specific criterion, such as it has not been constructed, modified or reconstructed since the regulations have been in place. If the specific criteria changes the source will have to comply at a future date.
- 3 - The regulations apply to this general type of emission source (i.e. vents, furnaces, towers, and fugitives) but do not apply to this particular emission source.

Blank - The regulations clearly do not apply to this type of emission source.

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X. Table 1. Applicable Louisiana and Federal Air Quality Requirements

ID No.:	Description	40 CFR 60 NSPS						40 CFR 63 NESHAP				40 CFR								
		A	Ka	Kb	Db	Dc	GG	IIII	A	J	V	ZZZZ	A	SS	V	MMMM	52	64	68	
Facility Wide	New Iberia Facility	1						1						1						
3-96	Abrasive Blasting Operations																			3
DE-01	Diesel Engines							1				1								
PA-01	Painting Emissions																			
SO-1	Solvent Emissions																			
TH-01	Thinner Emissions																			
SRS-01	Solvent Recovery Still																			
Weld	Electric Arc Welding Emissions																			
PL-01	Plasma Cutting Torches																			

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 - 2 -The regulations have applicable requirements that apply to this particular emission source but the source is currently exempt from these requirements due to meeting a specific criterion, such as it has not been constructed, modified or reconstructed since the regulations have been in place. If the specific criteria changes the source will have to comply at a future date.
 - 3 -The regulations apply to this general type of emission source (i.e. vents, furnaces, towers, and fugitives) but do not apply to this particular emission source.
- Blank - The regulations clearly do not apply to this type of emission source.

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XI. Table 2. Explanation for Exemption Status or Non-Applicability of a Source		
ID No:	Requirement	Notes
Facility Wide	Pumps and Compressors [LAC 33:III.2111]	DOES NOT APPLY. There are no pumps and/or compressors on site that directly pump organic compounds.
	Chemical Accident Prevention and Minimization of Consequences [LAC 33:III.Chapter 59]	DOES NOT APPLY. Facility does not produce, process, handle, or store listed substances in quantities greater than the listed threshold quantities.
3-96 Abrasive Blasting	Compliance Assurance Monitoring [40 CFR Part 64.1]	DOES NOT APPLY. The use of a tarp constitutes a passive control and is not subject to CAM.
DE-01 Diesel Engines	National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines [40 CFR Part 63 subpart ZZZZ] Emission Standards for Sulfur Dioxide LAC 33:III.Chapter 15	EXEMPT. The requirements of 40 CFR Part 63 subpart ZZZZ are fulfilled by meeting the requirements of 40 CFR Part 60 subpart IIII [§63.6590(c)]. DOES NOT APPLY. Unit emits <5 tons/yr.

The above table provides explanation for both the exemption status or non-applicability of a source cited by 1, 2 or 3 in the matrix presented in Section X (Table 1) of this permit.

40 CFR PART 70 GENERAL CONDITIONS

- A. The term of this permit shall be five (5) years from date of issuance. An application for a renewal of this 40 CFR Part 70 permit shall be submitted to the administrative authority no later than six months prior to the permit expiration date. Should a complete permit application not be submitted six months prior to the permit expiration date, a facility's right to operate is terminated pursuant to 40 CFR Section 70.7(c)(ii). Operation may continue under the conditions of this permit during the period of the review of the application for renewal. [LAC 33:III.507.E.1, E.3, E.4, reference 40 CFR 70.6(a)(2)]
- B. The conditions of this permit are severable; and if any provision of this permit or the application of any provision of this permit to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby. [Reference 40 CFR 70.6(a)(5)]
- C. Permittee shall comply with all conditions of the 40 CFR Part 70 permit. Any permit noncompliance constitutes a violation of the Clean Air Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. [LAC 33:III.507.B.2, reference 40 CFR 70.6(a)(6)(i) & (iii)]
- D. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. [Reference 40 CFR 70.6(a)(6)(ii)]
- E. This permit does not convey any property rights of any sort, or an exclusive privilege. [Reference 40 CFR 70.6(a)(6)(iv)]
- F. The permittee shall furnish to the permitting authority, within a reasonable time, any information that the permitting authority may request in writing to determine whether cause exists for modifying, revoking, and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the permitting authority copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality. A claim of confidentiality does not relieve the permittee of the requirement to provide the information. [LAC 33:III.507.B.2, 517.F, reference 40 CFR 70.6(a)(6)(v)]
- G. Permittee shall pay fees in accordance with LAC 33:III.Chapter 2 and 40 CFR Section 70.6(a)(7). [LAC 33:III.501.C.2, reference 40 CFR 70.6(a)(7)]
- H. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the permitting authority or authorized representative to perform the following:
1. enter upon the permittee's premises where a 40 CFR Part 70 source is located or emission-related activity is conducted, or where records must be kept under the conditions of the permit [LAC 33:III.507.H.2, reference 40 CFR 70.6(c)(2)(i)];
 2. have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit [LAC 33:III.507.H.2, reference 40 CFR 70.6(c)(2)(ii)];
 3. inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit [LAC 33:III.507.H.2, reference 40 CFR 70.6(c)(2)(iii)]; and

40 CFR PART 70 GENERAL CONDITIONS

4. as authorized by the Clean Air Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements. [LAC 33:III.507.H.2, reference 40 CFR 70.6(c)(2)(iv)]
- I. All required monitoring data and supporting information shall be kept available for inspection at the facility or alternate location approved by the agency for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Supporting information includes calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and all reports required by the permit. [Reference 40 CFR 70.6(a)(3)(ii)(B)]
- J. Records of required monitoring shall include the following:
1. the date, place as defined in the permit, and time of sampling or measurements;
 2. the date(s) analyses were performed;
 3. the company or entity that performed the analyses;
 4. the analytical techniques or methods used;
 5. the results of such analyses; and
 6. the operating conditions as existing at the time of sampling or measurement. [Reference 40 CFR 70.6(a)(3)(ii)(A)]
- K. Permittee shall submit at least semiannually, reports of any required monitoring, clearly identifying all instances of deviations from permitted monitoring requirements, certified by a responsible company official. For previously reported deviations, in lieu of attaching the individual deviation reports, the semiannual report may clearly reference the communication(s)/correspondence(s) constituting the prior report, including the date the prior report was submitted. The semiannual reports shall be submitted to the Office of Environmental Compliance, Enforcement Division by March 31 for the preceding period encompassing July through December and September 30 for the preceding period encompassing January through June. Any quarterly deviation report required to be submitted by March 31 or September 30 in accordance with Part 70 General Condition R may be consolidated with the semi-annual reports required by this general condition as long as the report clearly indicates this and all required information is included and clearly delineated in the consolidated report. [LAC 33:III.507.H, reference 40 CFR 70.6(a)(3)(iii)(A)]
- L. The permittee shall submit at least semiannual reports on the status of compliance pursuant to 40 CFR Section 70.5 (c) (8) and a progress report on any applicable schedule of compliance pursuant to 40 CFR Section 70.6 (c) (4). [LAC 33:III.507.H.1, reference 40 CFR 70.6(c)(4)]
- M. Compliance certifications per LAC 33:III.507.H.5 shall be submitted to the Administrator as well as the permitting authority. For previously reported compliance deviations, in lieu of attaching the individual deviation reports, the annual report may clearly reference the communication(s)/correspondence(s) constituting the prior report, including the date the prior report was submitted. The compliance certifications shall be submitted to the Office of Environmental Compliance, Enforcement Division by March 31 for the preceding calendar year. [LAC 33:III.507.H.5, reference 40 CFR 70.6(c)(5)(iv)]
- N. If the permittee seeks to reserve a claim of an affirmative defense as provided in LAC 33:III.507.J.2, the permittee shall, in addition to any emergency or upset provisions in any applicable regulation, notify the permitting authority within 2 working days of the time when emission limitations were exceeded due to the occurrence of an upset. In the event of an upset, as defined under LAC 33:III.507.J, which results in excess emissions, the permittee shall demonstrate through properly signed, contemporaneous operating logs, or other relevant evidence that: 1) an

40 CFR PART 70 GENERAL CONDITIONS

emergency occurred and the cause was identified; 2) the permitted facility was being operated properly at the time; and 3) during the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standard or requirement of the permit. [LAC 33:III.507.J.2, reference 40 CFR 70.6(g)(3)(iv) & (i-iii)]

C. Permittee shall maintain emissions at a level less than or equal to that provided for under the allowances that the 40 CFR Part 70 source lawfully holds under Title IV of the Clean Air Act or the regulations promulgated thereunder. No permit revision shall be required for increases in emissions that are authorized by allowances acquired pursuant to the acid rain program, provided that such increases do not require a permit revision under any other applicable requirement. No limit shall be placed on the number of allowances held by the source. The source may not, however, use allowances as a defense to noncompliance with any other applicable requirement. Any such allowance shall be accounted for according to the procedures established in regulations promulgated under Title IV of the Clean Air Act. [Reference 40 CFR 70.6(a)(4)]

P. Any permit issued pursuant to 40 CFR Part 70 may be subject to reopening prior to the expiration of the permit for any of the conditions specified in 40 CFR Section 70.7(f) or LAC 33:III.529. [LAC 33:III.529.A-B, reference 40 CFR 70.7(f)]

Q. Permittee may request an administrative amendment to the permit to incorporate test results from compliance testing if the following criteria are met:

1. the changes are a result of tests performed upon start-up of newly constructed, installed, or modified equipment or operations;
2. increases in permitted emissions will not exceed five tons per year for any regulated pollutant;
3. increases in permitted emissions of Louisiana toxic air pollutants or of federal hazardous air pollutants would not constitute a modification under LAC 33:III. Chapter 51 or under Section 112 (g) of the Clean Air Act;
4. changes in emissions would not require new source review for prevention of significant deterioration or nonattainment and would not trigger the applicability of any federally applicable requirement;
5. changes in emissions would not qualify as a significant modification; and
6. the request is submitted no later than 12 months after commencing operation. [LAC 33:III.523.A, reference 40 CFR 70.7(d)]

R. Permittee shall submit prompt reports of all permit deviations as specified below to the Office of Environmental Compliance, Enforcement Division. All such reports shall be certified by a responsible official in accordance with 40 CFR 70.5(d).

1. A written report shall be submitted within 7 days of any emission in excess of permit requirements by an amount greater than the Reportable Quantity established for that pollutant in LAC 33:III. Chapter 39.
2. A written report shall be submitted within 7 days of the initial occurrence of any emission in excess of permit requirements, regardless of the amount, where such emission occurs over a period of seven days or longer.
3. A written report shall be submitted quarterly to address all permit deviations not included in paragraphs 1 or 2 above. Unless required by an applicable reporting requirement, a

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written report is not required during periods in which there is no deviation. The quarterly deviation reports submitted on March 31 and September 30 may be consolidated with the semi-annual reports required by Part 70 General Condition K as long as the report clearly indicates this and all required information is included and clearly delineated in the consolidated report. For previously reported permit deviations, in lieu of attaching the individual deviation reports, the quarterly report may clearly reference the communication(s)/correspondence(s) constituting the prior report, including the date the prior report was submitted. The schedule for submittal of quarterly reports shall be no later than the dates specified below for any permit deviations occurring during the corresponding specified calendar quarter:

- a. Report by June 30 to cover January through March
 - b. Report by September 30 to cover April through June
 - c. Report by December 31 to cover July through September
 - d. Report by March 31 to cover October through December
4. Any written report submitted in advance of the timeframes specified above, in accordance with an applicable regulation, may serve to meet the reporting requirements of this condition provided such reports are certified in accordance with 40 CFR 70.5(d) and contain all information relevant to the permit deviation. Reporting under this condition does not relieve the permittee from the reporting requirements of any applicable regulation, including LAC 33.I.Chapter 39, LAC 33.III.Chapter 9, and LAC 33.III.5107. [Reference 40 CFR 70.6(a)(3)(iii)(B)]
- S. Permittee shall continue to comply with applicable requirements on a timely basis, and will meet on a timely basis applicable requirements that become effective during the permit term. [Reference 40 CFR 70.5(c)(8)(iii)]
- T. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B:
1. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156;
 2. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158;
 3. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161;
 4. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with recordkeeping requirements pursuant to 40 CFR 82.166. ("MVAC-like appliance" as defined at 40 CFR 82.152);
 5. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to 40 CFR 82.156; and
 6. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR 82.166. [Reference 40 CFR 82, Subpart F]
- U. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air

40 CFR PART 70 GENERAL CONDITIONS

conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR Part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant. [Reference 40 CFR 82, Subpart B]

- V. Data availability for continuous monitoring or monitoring to collect data at specific intervals: Except for monitoring malfunctions, associated repairs, and required quality assurance or control activities (including calibration checks and required zero and span adjustments), the permittee shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the emissions unit is operating. For purposes of reporting monitoring deviations under Part 70 General Conditions K and R, and unless otherwise provided for in the Specific Requirements (or Table 3) of this permit, the minimum degree of data availability shall be at least 90% (based on a monthly average) of the operating time of the emissions unit or activity being monitored. This condition does not apply to Leak Detection and Repair (LDAR) programs for fugitive emissions (e.g., 40 CFR 60 Subpart VV, 40 CFR 63 Subpart H).

LOUISIANA AIR EMISSION PERMIT GENERAL CONDITIONS

- I. This permit is issued on the basis of the emissions reported in the application for approval of emissions and in no way guarantees that the design scheme presented will be capable of controlling the emissions to the type and quantities stated. Failure to install, properly operate and/or maintain all proposed control measures and/or equipment as specified in the application and supplemental information shall be considered a violation of the permit and LAC 33:III.501. If the emissions are determined to be greater than those allowed by the permit (e.g. during the shakedown period for new or modified equipment) or if proposed control measures and/or equipment are not installed or do not perform according to design efficiency, an application to modify the permit must be submitted. All terms and conditions of this permit shall remain in effect unless and until revised by the permitting authority.
- II. The permittee is subject to all applicable provisions of the Louisiana Air Quality Regulations. Violation of the terms and conditions of the permit constitutes a violation of these regulations.
- III. The Emission Rates for Criteria Pollutants, Emission Rates for TAP/HAP & Other Pollutants, and Specific Requirements sections or, where included, Emission Inventory Questionnaire sheets establish the emission limitations and are a part of the permit. Any operating limitations are noted in the Specific Requirements or, where included, Tables 2 and 3 of the permit. The synopsis is based on the application and Emission Inventory Questionnaire dated December 27, 2007, along with supplemental information dated August 28, 2008.
- IV. This permit shall become invalid, for the sources not constructed, if:
 - A. Construction is not commenced, or binding agreements or contractual obligations to undertake a program of construction of the project are not entered into, within two (2) years (18 months for PSD permits) after issuance of this permit, or;
 - B. If construction is discontinued for a period of two (2) years (18 months for PSD permits) or more.

The administrative authority may extend this time period upon a satisfactory showing that an extension is justified.

This provision does not apply to the time period between construction of the approved phases of a phased construction project. However, each phase must commence construction within two (2) years (18 months for PSD permits) of its projected and approved commencement date.
- V. The permittee shall submit semiannual reports of progress outlining the status of construction, noting any design changes, modifications or alterations in the construction schedule which have or may have an effect on the emission rates or ambient air quality levels. These reports shall continue to be submitted until such time as construction is certified as being complete. Furthermore, for any significant change in the design, prior approval shall be obtained from the Office of Environmental Services, Air Permits Division.
- VI. The permittee shall notify the Department of Environmental Quality, Office of Environmental Services, Air Permits Division within ten (10) calendar days from the date that construction is certified as complete and the estimated date of start-up of operation. The appropriate Regional Office shall also be so notified within the same time frame.
- VII. Any emissions testing performed for purposes of demonstrating compliance with the limitations set forth in paragraph III shall be conducted in accordance with the methods

**LOUISIANA AIR EMISSION PERMIT
GENERAL CONDITIONS**

described in the Specific Conditions and, where included, Tables 1, 2, 3, 4, and 5 of this permit. Any deviation from or modification of the methods used for testing shall have prior approval from the Office of Environmental Assessment, Air Quality Assessment Division.

- VIII. The emission testing described in paragraph VII above, or established in the specific conditions of this permit, shall be conducted within sixty (60) days after achieving normal production rate or after the end of the shakedown period, but in no event later than 180 days after initial start-up (or restart-up after modification). The Office of Environmental Assessment, Air Quality Assessment Division shall be notified at least (30) days prior to testing and shall be given the opportunity to conduct a pretest meeting and observe the emission testing. The test results shall be submitted to the Air Quality Assessment Division within sixty (60) days after the complete testing. As required by LAC 33:III.913, the permittee shall provide necessary sampling ports in stacks or ducts and such other safe and proper sampling and testing facilities for proper determination of the emission limits.

- IX. The permittee shall, within 180 days after start-up and shakedown of each project or unit, report to the Office of Environmental Compliance, Enforcement Division any significant difference in operating emission rates as compared to those limitations specified in paragraph III. This report shall also include, but not be limited to, malfunctions and upsets. A permit modification shall be submitted, if necessary, as required in Condition I.

- X. The permittee shall retain records of all information resulting from monitoring activities and information indicating operating parameters as specified in the specific conditions of this permit for a minimum of at least five (5) years.

- XI. If for any reason the permittee does not comply with, or will not be able to comply with, the emission limitations specified in this permit, the permittee shall provide the Office of Environmental Compliance, Enforcement Division with a written report as specified below.
 - A. A written report shall be submitted within 7 days of any emission in excess of permit requirements by an amount greater than the Reportable Quantity established for that pollutant in LAC 33.I.Chapter 39.
 - B. A written report shall be submitted within 7 days of the initial occurrence of any emission in excess of permit requirements, regardless of the amount, where such emission occurs over a period of seven days or longer.
 - C. A written report shall be submitted quarterly to address all emission limitation exceedances not included in paragraphs A or B above. The schedule for submittal of quarterly reports shall be no later than the dates specified below for any emission limitation exceedances occurring during the corresponding specified calendar quarter:
 - 1. Report by June 30 to cover January through March
 - 2. Report by September 30 to cover April through June
 - 3. Report by December 31 to cover July through September
 - 4. Report by March 31 to cover October through December
 - D. Each report submitted in accordance with this condition shall contain the following information:
 - 1. Description of noncomplying emission(s);
 - 2. Cause of noncompliance;

LOUISIANA AIR EMISSION PERMIT GENERAL CONDITIONS

3. Anticipated time the noncompliance is expected to continue, or if corrected, the duration of the period of noncompliance;
 4. Steps taken by the permittee to reduce and eliminate the noncomplying emissions; and
 5. Steps taken by the permittee to prevent recurrences of the noncomplying emissions.
- E. Any written report submitted in advance of the timeframes specified above, in accordance with an applicable regulation, may serve to meet the reporting requirements of this condition provided all information specified above is included. For Part 70 sources, reports submitted in accordance with Part 70 General Condition R shall serve to meet the requirements of this condition provided all specified information is included. Reporting under this condition does not relieve the permittee from the reporting requirements of any applicable regulation, including LAC 33.I.Chapter 39, LAC 33.III.Chapter 9, and LAC 33.III.5107.
- XII. Permittee shall allow the authorized officers and employees of the Department of Environmental Quality, at all reasonable times and upon presentation of identification, to:
- A. Enter upon the permittee's premises where regulated facilities are located, regulated activities are conducted or where records required under this permit are kept;
 - B. Have access to and copy any records that are required to be kept under the terms and conditions of this permit, the Louisiana Air Quality Regulations, or the Act;
 - C. Inspect any facilities, equipment (including monitoring methods and an operation and maintenance inspection), or operations regulated under this permit; and
 - D. Sample or monitor, for the purpose of assuring compliance with this permit or as otherwise authorized by the Act or regulations adopted thereunder, any substances or parameters at any location.
- XIII. If samples are taken under Section XII.D. above, the officer or employee obtaining such samples shall give the owner, operator or agent in charge a receipt describing the sample obtained. If requested prior to leaving the premises, a portion of each sample equal in volume or weight to the portion retained shall be given to the owner, operator or agent in charge. If an analysis is made of such samples, a copy of the analysis shall be furnished promptly to the owner, operator or agency in charge.
- XIV. The permittee shall allow authorized officers and employees of the Department of Environmental Quality, upon presentation of identification, to enter upon the permittee's premises to investigate potential or alleged violations of the Act or the rules and regulations adopted thereunder. In such investigations, the permittee shall be notified at the time entrance is requested of the nature of the suspected violation. Inspections under this subsection shall be limited to the aspects of alleged violations. However, this shall not in any way preclude prosecution of all violations found.
- XV. The permittee shall comply with the reporting requirements specified under LAC 33:III.919 as well as notification requirements specified under LAC 33:III.927.
- XVI. In the event of any change in ownership of the source described in this permit, the permittee and the succeeding owner shall notify the Office of Environmental Services in accordance with LAC 33:I.Chapter 19.Facility Name and Ownership/Operator Changes Process.

**LOUISIANA AIR EMISSION PERMIT
GENERAL CONDITIONS**

XVII. Very small emissions to the air resulting from routine operations, that are predictable, expected, periodic, and quantifiable and that are submitted by the permitted facility and approved by the Air Permits Division are considered authorized discharges. Approved activities are noted in the General Condition XVII Activities List of this permit. To be approved as an authorized discharge, these very small releases must:

1. Generally be less than 5 TPY
2. Be less than the minimum emission rate (MER)
3. Be scheduled daily, weekly, monthly, etc., or
4. Be necessary prior to plant startup or after shutdown [line or compressor pressuring/depressuring for example]

These releases are not included in the permit totals because they are small and will have an insignificant impact on air quality. This general condition does not authorize the maintenance of a nuisance, or a danger to public health and safety. The permitted facility must comply with all applicable requirements, including release reporting under LAC 33:1.3901.

XVIII. Provisions of this permit may be appealed in writing pursuant to La. R.S. 30:2024(A) within 30 days from receipt of the permit. Only those provisions specifically appealed will be suspended by a request for hearing, unless the secretary or the assistant secretary elects to suspend other provisions as well. Construction cannot proceed except as specifically approved by the secretary or assistant secretary. A request for hearing must be sent to the following:

Attention: Office of the Secretary, Legal Services Division
La. Dept. of Environmental Quality
Post Office Box 4302
Baton Rouge, Louisiana 70821-4302

XIX. For Part 70 sources, certain Part 70 general conditions may duplicate or conflict with state general conditions. To the extent that any Part 70 conditions conflict with state general conditions, then the Part 70 general conditions control. To the extent that any Part 70 general conditions duplicate any state general conditions, then such state and Part 70 provisions will be enforced as if there is only one condition rather than two conditions.

General Information

AI ID: 24729 Omega Natchiq Inc
 Activity Number: PER20070001
 Permit Number: 1260-00085-V1
 Air - Title V Regular Permit Renewal

Also Known As:	ID	Name	User Group	Start Date
	1260-00085	Omega Natchiq Inc	CDS Number	08-05-2002
	LA0000055368	Omega Natchiq Inc	Hazardous Waste Notification	08-17-1993
	LAR05M458	LPDES #	LPDES Permit #	05-22-2003
	70560MGNTC101IR	TRI #	Toxic Release Inventory	07-14-2004

Main Phone: 3373656028

Physical Location: 101 Irish Bend Rd
 New Iberia, LA 70562

Mailing Address: PO Box 10340
 New Iberia, LA 705620340

Location of Front Gate: 29° 56' 13" 92 hundredths latitude, 91° 50' 3" 84 hundredths longitude, Coordinate Method: Lat./Long. - DMS, Coordinate Datum NAD83

Related People:

Name	Mailing Address	Phone (Type)	Relationship
Gary Buchanan	101 Irish Bend Rd New Iberia, LA 70562	gary.buchanan@asin	Responsible Official for
Gary Buchanan	101 Irish Bend Rd New Iberia, LA 70562	3373656028 (WP)	Responsible Official for
Thomas Gravooula	101 Irish Bend Rd New Iberia, LA 70562	3373656028 (WP)	Emission Inventory Contact for
Thomas Gravooula	101 Irish Bend Rd New Iberia, LA 70562	thomasgravooula@a	Emission Inventory Contact for
Todd LeBlanc	PO Box 10340 New Iberia, LA 70562	TODD.LEBLANC@	Haz. Waste Billing Party for
Todd LeBlanc	PO Box 10340 New Iberia, LA 70562	3375607628 (WP)	Emission Inventory Contact for
Todd LeBlanc	PO Box 10340 New Iberia, LA 70562	TODD.LEBLANC@	Emission Inventory Contact for
Todd LeBlanc	PO Box 10340 New Iberia, LA 70562	3375607628 (WP)	Haz Waste Billing Party for

Related Organizations:

Name	Address	Phone (Type)	Relationship
Omega Natchiq Inc	PO Box 10340 New Iberia, LA 705620340	3373656028 (WP)	Operates
Omega Natchiq Inc	PO Box 10340 New Iberia, LA 705620340	3373656028 (WP)	Emission Inventory Billing Party
Omega Natchiq Inc	PO Box 10340 New Iberia, LA 705620340	3373656028 (WP)	Air Billing Party for
Omega Natchiq Inc	PO Box 10340 New Iberia, LA 705620340	3373656028 (WP)	Owns

NAIC Codes: 336611, Ship Building and Repairing

Note: This report entitled "General Information" contains a summary of facility-level information contained in LDEQ's TEMPO database for this facility and is not considered a part of the permit. Please review the information contained in this document for accuracy and completeness. If any changes are required or if you have questions regarding this document, you may contact Mr. David Ferrand, Environmental Assistance Division, at (225) 219-0775 or email your changes to facupdate@ia.gov.

INVENTORIES

AI ID: 24729 - Omega Natchiq Inc
 Activity Number: PEK200/0001
 Permit Number: 1260-00085-V1
 Air - Title V Regular Permit Renewal

Subject Item Inventory:

ID	Description	Tank Volume	Max. Operating Rate	Normal Operating Rate	Contents	Operating Time
New Iberia Facility						
ARE 0001	3-96 - Abrasive Blasting Operations		10000 tons/yr	10000 tons/yr		4368 hr/yr
ARE 0002	PA-01 - Painting Emissions		23000 gallons/yr	23000 gallons/yr		4368 hr/yr
ARE 0003	SO-01 - Solvent Emissions		12000 gallons/yr	12000 gallons/yr		4368 hr/yr
ARE 0004	TH-01 - Thinner Emissions		4000 gallons/yr	4000 gallons/yr		4368 hr/yr
EQT 0001	DE-01 - (17) <500 hp Diesel Engines		500 horsepower	500 horsepower		4368 hr/yr
EQT 0002	SRS-01 - SRS-01 Solvent Recovery Still		12000 gallons/yr	12000 gallons/yr		4368 hr/yr
EQT 0003	Weld - Electric Arc Welding Emissions		500000 lb/yr	500000 lb/yr		2080 hr/yr
EQT 0004	PL-01 - Plasma Cutting Torches					1250 hr/yr

Stack Information:

ID	Description	Velocity (ft/sec)	Flow Rate (cubic ft/min-actual)	Diameter (feet)	Discharge Area (square feet)	Height (feet)	Temperature (oF)
New Iberia Facility							
EQT 0001	DE-01 - (17) <500 hp Diesel Engines	800		.5		8	

Relationships:

Subject Item Groups:

ID	Group Type	Group Description
CRG 0001	Common Requirements Group	CAP - Total Paint, Solvent, and Thinner Emissions CAP
CRG 0002	Common Requirements Group	Common reqt Group - Paint, Solvent and Thinner Common Requirements Group
UNF 0001	Unit or Facility Wide	New Iberia Facility - New Iberia Facility

Group Membership:

ID	Description	Member of Groups
ARE 0002	PA-01 - Painting Emissions	CRG0000000001, CRG0000000002
ARE 0003	SO-01 - Solvent Emissions	CRG0000000001, CRG0000000002
ARE 0004	TH-01 - Thinner Emissions	CRG0000000001, CRG0000000002
EQT 0002	SRS-01 - SRS-01 Solvent Recovery Still	CRG0000000001, CRG0000000002

NOTE: The UNF group relationship is not printed in this table. Every subject item is a member of the UNF group

Annual Maintenance Fee:

Fee Number	Air Contaminant Source	Multiplier	Units Of Measure
1059	1059 Fabricated Structural Steel with 5 or More Welders		

INVENTORIES

AI ID: 24729 - Omega Natchiq Inc
Activity Number: PER20070001
Permit Number: 1260-00085-V1
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SIC Codes:

3441	Fabricated structural metal	AI 24729
3441	Fabricated structural metal	UNF 001

EMISSION RATES FOR CRITERIA POLLUTANTS

AI ID: 24729 - Omega Natchiq Inc

Activity Number: PER20070001

Permit Number: 1260-00085-V1

Air - Title V Regular Permit Renewal

Subject Item	CO			NOx			PM10			SO2			VOC		
	Avg lb/hr	Max lb/hr	Tons/Year												
New Iberia Facility															
ARE 0001 3-96							17.86	17.86	39.00						
ARE 0002 PA-01													22.89		
ARE 0003 SO-01													27.93		
ARE 0004 TH-01													9.16		
CRG 0001 CAP															131.01
EQT 0001 DE-01	6.04	33.25	13.20	28.07	154.35	61.28	1.97	10.85	4.31	1.85	10.15	4.03	2.23	12.25	4.86
EQT 0002 SRS-01														0.024	
EQT 0003 Weld							3.25	3.25	3.38						
EQT 0004 PL-01				1.45	1.45	0.91	3.44	3.44	2.15						

Note: Emission rates in bold are from alternate scenarios and are not included in permitted totals unless otherwise noted in a footnote.

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID: 24729 - Omega Natchiq Inc
 Activity Number: PER20070001
 Permit Number: 1260-00085-V1
 Air - Title V Regular Permit Renewal

Emission Ft.	Pollutant	Avg lb/hr	Max lb/hr	Tons/Year
ARE 0002 PA-01	Ethyl benzene		1 832	
	Glycol ethers (Table 51.1)		1 374	
	Methanol		1.374	
	Methyl ethyl ketone		0.916	
	Methyl isobutyl ketone		0.916	
	Naphthalene		0.916	
	Toluene		0.916	
	Xylene (mixed isomers)		1.832	
	Zinc (and compounds)		0.916	
	n-butyl alcohol		2.289	
ARE 0003 SO-01	Ethyl benzene		0.916	
	Glycol ethers (Table 51.1)		0.458	
	Methanol		2.289	
	Methyl ethyl ketone		0.916	
	Methyl isobutyl ketone		0.916	
	Toluene		8.700	
	Xylene (mixed isomers)		0.451	
ARE 0004 TH-01	Ethyl benzene		0.916	
	Glycol ethers (Table 51.1)		0.458	
	Methanol		0.916	
	Methyl ethyl ketone		0.458	
	Methyl isobutyl ketone		0.458	
	Toluene		0.916	
	Xylene (mixed isomers)		1.374	
CRG 0001 CAP	Ethyl benzene	3 663		8.000
	Glycol ethers (Table 51.1)	2 289		5.000
	Methanol	4.579		10.000
	Methyl ethyl ketone	2.289		5.000
	Methyl isobutyl ketone	2 289		5.000
	Naphthalene	0.916		2.000
	Toluene	10 531		23.000
	Xylene (mixed isomers)	6.410		14.000
	Zinc (and compounds)	0.916		2.000

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID: 24729 - Omega Natchiq Inc
 Activity Number: PER20070001
 Permit Number: 1260-00085-V1
 Air - Title V Regular Permit Renewal

Emission Pt.	Pollutant	Avg lb/hr	Max lb/hr	Tons/Year
CRG 0001 CAP	n-butyl alcohol	2.289		5.000
EQT 0001 DE-01	Benzene	0.007	0.033	0.013
	Toluene	0.003	0.014	0.006
	Xylene (mixed isomers)	0.002	0.010	0.004
EQT 0002 SRS-0;	Methyl ethyl ketone		0.008	
	Toluene		0.005	
	Xylene (mixed isomers)		0.009	
EQT 0003 Weld	Chromium VI (and compounds)	0.275	0.275	0.286
	Cobalt compounds	0.001	0.001	0.001
	Manganese (and compounds)	1.826	1.826	1.900
	Nickel (and compounds)	0.100	0.100	0.104
EQT 0004 PL-01	Copper (and compounds)	0.344	0.344	0.215
	Manganese (and compounds)	0.344	0.344	0.215
UNF 0001 New Itania Facility	Benzene			0.013
	Chromium VI (and compounds)			0.286
	Cobalt compounds			<0.001
	Copper (and compounds)			0.215
	Ethyl benzene			8.000
	Glycol ethers (Table 51.1)			5.000
	Hexamethylene diisocyanate			0.031
	Manganese (and compounds)			2.115
	Methanol			10.000
	Methyl ethyl ketone			5.000
	Methyl isobutyl ketone			5.000
	Naphthalene			2.000
	Nickel (and compounds)			0.104
	Toluene			23.006
	Xylene (mixed isomers)			14.004
Zinc (and compounds)			2.000	
n-butyl alcohol			5.000	

Note: Emission rates in bold are from alternate scenarios and are not included in permitted totals unless otherwise noted in a footnote. Emission rates attributed to the UNF reflect the sum of the TAP/HAP limits of the individual emission points (or caps) under this permit, but do not constitute an emission cap.

SPECIFIC REQUIREMENTS

AI ID: 24729 - Omega Natchiq Inc

Activity Number: PER20070004

Permit Number: 1260-00085-V1

Air - Title V Regular Permit Renewal

ARE 0001 3-96 - Abrasive Blasting Operations

- 1 [LAC 33:III.1305] Prevent particulate matter from becoming airborne by taking all reasonable precautions. These precautions shall include, but not be limited to, those specified in LAC 33:III.1305.1-7.
- 2 [LAC 33:III.1327.A.1] Do not use material derived from hazardous, toxic, medical, and/or municipal waste as abrasive material.
- 3 [LAC 33:III.1327.A.2] Particulate matter fines < 10 % by weight of the abrasive that would pass through a No. 80 sieve as documented by the supplier. If supplier documentation is not provided for weight percent of fines in abrasive material, take samples according to ASTM standard ASTM D 75-87, reapproved 1992, before initial use.
- 4 [LAC 33:III.1327.A.3] Which Months: All Year Statistical Basis: None specified
- 5 [LAC 33:III.1329.A.2] Do not reuse abrasives for abrasive blasting unless they meet the requirements of LAC 33:III.1327.A.2.
- 6 [LAC 33:III.1329.B] Prepare and implement a best management practices (BMP) plan as described in LAC 33:III.1331.
- 7 [LAC 33:III.1329.C.1] Re-circulate blast cabinet exhaust to the cabinet or vent to emission control equipment.
- 8 [LAC 33:III.1329.C.2] Ensure that tarps have overlapping seams to prevent leakage of particulate matter.
- 9 [LAC 33:III.1329.C.3] Shade factor >= 80 percent. Limit the shade factor of the tarps.
- 10 [LAC 33:III.1329.E] Which Months: All Year Statistical Basis: None specified
- 11 [LAC 33:III.1329.F] Repair tarps prior to use if any single tear greater than 1 foot in length is present or if tears greater than 6 inches in length each are present.
- 12 [LAC 33:III.1329.G] Prevent blasting material or visible floating solids from reaching waters of the state or minimize to the maximum extent possible as specified in the facility and/or activity BMP or in accordance with the LPDES permit program.
- 13 [LAC 33:III.1329.H] Ensure that abrasive blasting activities do not create a nuisance.
- 14 [LAC 33:III.1331.B] Maintain stockpiles of new and/or spent abrasive material in a manner that will minimize fugitive airborne emissions.
- 15 [LAC 33:III.1331.C] Use and diligently maintain all emission control equipment in proper working order according to the manufacturer's specifications whenever any emissions are being generated that can be controlled by the facility, even if the ambient air quality standard in affected areas are not exceeded.
- 16 [LAC 33:III.1331.D] Keep a complete copy of the BMP plan at the facility and make available to authorized representatives of DEQ upon request. Submit plans to DEQ if requested by an authorized representative of DEQ.
- 17 [LAC 33:III.1331.E] Designate a person who is accountable for the implementation and effectiveness of the BMP plan.
- 18 [LAC 33:III.1331.F] Amend the BMP plan if required to by DEQ or whenever physical or operational modification of the facility renders the existing plan inadequate. Implement the amendment prior to or concurrent with the facility modification.
- 19 [LAC 33:III.1331.G] Review the BMP plan every three years to determine if the plan adequately reduces nuisances and adverse off-site impacts. If it is determined that the plan is not adequate, amend the plan within 90 days of the review to include more effective emission prevention and control technology.
- 20 [LAC 33:III.1331.H.1] Prepare the BMP plan in accordance with sound engineering practices and ensure that it is site-specific. Present the plan information in the sequence specified in LAC 33:III.1331.F.1 through F.10.
- 21 [LAC 33:III.1331.H.2] Include provisions for personnel training in the BMP plan as specified in LAC 33:III.1331.G.1 through G.4.
- 22 [LAC 33:III.1331.H.3] Ensure that records of the three year review are signed or initiated by the person conducting the review and an appropriate supervisor or the facility designee. Retain for a minimum of three years.
- 23 [LAC 33:III.1331.H.4] Maintain the following records on the facility premises: Self-inspection reports prepared in accordance with LAC 33:III.1331.F.8, and documentation of employee and contractor training, including dates, subjects, and hours of training and a list of attendees with signatures.

SPECIFIC REQUIREMENTS

AI ID: 24729 - Omega Natchiq Inc
 Activity Number: PER20070001
 Permit Number: 1260-00085-V1
 Air - Title V Regular Permit Renewal

ARE 0001 3-96 - Abrasive Blasting Operations

- 22 [LAC 33:III.1333] Throughput recordkeeping by electronic or hard copy at the regulation's specified frequency. Maintain the records specified in LAC 33:III.1333.A.1 through A.7 on the facility premises at all times. Present them to an authorized representative of DEQ upon request. Maintain records on a 36 month rolling basis.
- 23 [LAC 33:III.501.C.6] Throughput recordkeeping by electronic or hard copy monthly. Keep records of the total usage of abrasive blasting material each month, as well as the total usage for the last twelve months. Make records available for inspection by the Office of Environmental Compliance, Surveillance. [State Only].
- 24 [LAC 33:III.501.C.6] Throughput monitored by technically sound method continuously [State Only].
 Which Months: All Year Statistical Basis: None specified
- 25 [LAC 33:III.501.C.6] Submit report: Due annually, by the 31st of March. Report the amount of sand used each month of the preceding calendar year, as well as the twelve consecutive month total for each month, to the Office of Environmental Compliance, Enforcement Division [State Only].
- 26 [LAC 33:III.501.C.6] Throughput \leq 10000 tons/yr of sand. Noncompliance with this limitation is a reportable violation of the permit. Notify the Office of Environmental Compliance, Enforcement Division if usage of abrasive blasting material exceeds the maximum listed in this specific condition for any twelve consecutive month period. [State Only].
 Which Months: All Year Statistical Basis: None specified

CRG 0001 CAP - Total Paint, Solvent, and Thinner Emissions CAP

Group Members: ARE 0002 ARE 0003 ARE 0004 EQT 0002

- 27 [LAC 33:III.501.C.6] Submit report: Due annually, by the 31st of March. Report the total VOC and TAP emissions for the preceding calendar year to the Office of Environmental Compliance, Enforcement Division. [State Only]. [LAC 33:III.501.C.6]
- 28 [LAC 33:III.501.C.6] Emissions of Total VOCs and Toxic air pollutants (TAP) recordkeeping by electronic or hard copy weekly. Keep records of the total VOC and TAP emissions each month, as well as the total emissions for the last twelve months. Make records available for inspection by DEQ personnel. The New Iberia Facility shall also keep records of the quantity of paints, solvents, and thinners by electronic or hard copy daily. Keep records of the total paints, solvents, and thinners used each month, as well as the total usage for the last twelve months. Make records available for inspection by DEQ personnel. [State Only].
- 29 [LAC 33:III.501.C.6] VOC, Total \leq 131.01 tons/yr and TAP, Total \leq 51.00 tons/yr. Noncompliance with this limitation is a reportable violation of the permit. Notify the Office of Environmental Compliance, Enforcement Division if VOC and TAP emissions exceeds the maximum listed in this specific condition for any twelve consecutive month period. [State Only].
- 30 [LAC 33:III.501.C.6] Emissions of Total VOC and Total Toxic air pollutants (TAP) monitored by technically sound method monthly. These emissions shall be calculated using the quantities of each type of applied paint, solvent, and thinner in connection with the data from the corresponding MSDS sheets as demonstrated in the permit application. Noncompliance with this limitation is a reportable violation of the permit.
 Which Months: All Year Statistical Basis: None specified

SPECIFIC REQUIREMENTS

AIID: 24729 - Omega Natchiq Inc
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CRG 0001 CAP - Total Paint, Solvent, and Thinner Emissions CAP

- 31 [40 CFR 63.3890.c.1] Use of any material containing a TAP listed in Table 51.1, 51.2, or 51.3 shall be permitted provided that its use does not cause total VOC emissions attributed to ARE0002, ARE0003, ARE0004, and EQT0002 to exceed Total TAPs of 51.00 TPY and total VOCs of 131.01 TPY in any 12 consecutive month period. Emissions of any TAP not listed in ARE0002, ARE0003, ARE0004, and EQT0002 shall be limited to the Minimum Emission Rate (MER) for that TAP listed in Table 51.1 and 51.2 of LAC 33:III.5112. Emissions in excess of the limits specified for any 12 month consecutive period shall be a violation of this permit and must be reported to the Office of Environmental Compliance, Enforcement Division. [State Only].

CRG 0002 Common reqt Group - Paint, Solvent and Thinner Common Requirements Group

Group Members: ARE 0002 ARE 0003 ARE 0004 EQT 0002

- 32 [40 CFR 63.3890.b.1] General use coating operations: Organic HAP <= 2.6 lb/gal (0.31 kg/L) coating solids used during each 12-month compliance period. Subpart MMMM. [40 CFR 63.3890(b)(1)]
- 33 [40 CFR 63.3890.c.1] Which Months: All Year Statistical Basis: None specified
 Comply with the general use or magnet wire surface coating emission limitation for all surface coating operations. Determine the predominant activity and submit the results of that determination with the initial notification required by 40 CFR 63.3910(b). Additionally, determine the predominant activity annually and include the determination in the next semiannual compliance report required by 40 CFR 63.3920(a). Subpart MMMM. [40 CFR 63.3890(c)(1)]
- 34 [40 CFR 63.3890.c.2] Calculate and comply with a facility-specific emission limit as described in 40 CFR 63.3890(c)(2)(i) through (c)(2)(iii). Subpart MMMM. [40 CFR 63.3890(c)(2)]
- 35 [40 CFR 63.3891.b] Demonstrate that, based on the coatings, thinners and/or other additives, and cleaning materials used in the coating operation(s), the organic HAP emission rate for the coating operation(s) is less than or equal to the applicable emission limit in 40 CFR 63.3890, calculated as a rolling 12-month emission rate and determined on a monthly basis. Subpart MMMM. [40 CFR 63.3891(b)]
- 36 [40 CFR 63.3950] Determine the mass of organic HAP emissions and volume of coating solids used each month and then calculate an organic HAP emission rate at the end of the initial compliance period. Subpart MMMM.
- 37 [40 CFR 63.3951] Demonstrate initial compliance with the emission limitations in 40 CFR 63.3890 using the test methods and procedures specified in 40 CFR 63.3951(a) through (h). Conduct a separate initial compliance demonstration for each general use, high performance, magnet wire, rubber-to-metal, and extreme performance fluoropolymer coating operation, unless compliance is being demonstrated with a predominant activity or facility-specific emission limit as provided in 40 CFR 63.3890(c). Subpart MMMM.
- 38 [40 CFR 63.3951] Demonstrate that all coating operations included in the predominant activity determination or calculation of the facility-specific emission limit comply with that limit. Subpart MMMM.
- 39 [40 CFR 63.3952.a] Perform the calculations in 40 CFR 63.3951(a) through (g) on a monthly basis using data from the previous 12 months of operation. If complying with a facility-specific emission limit under 40 CFR 63.3890(c), also perform the calculation using Equation 1 in 40 CFR 63.3890(c)(2) on a monthly basis using the data from the previous 12 months of operation. Subpart MMMM. [40 CFR 63.3952(a)]

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CRG 0002 Common reqt Group - Paint, Solvent and Thinner Common Requirements Group

- 40 [40 CFR 63.3952.c] Identify the coating operation(s) for which the emission rate without add-on controls option was used, and submit as part of each semiannual compliance report required by 40 CFR 63.3920. If there were no deviations from the applicable emission limits in 40 CFR 63.3890, submit a statement that the coating operation(s) was (were) in compliance with the emission limitations during the reporting period because the organic HAP emission rate for each compliance period was less than or equal to the applicable emission limit in 40 CFR 63.3890, determined according to 40 CFR 63.3951(a) through (g). Subpart M MMM. [40 CFR 63.3952(c)]
- 41 [LAC 33:III.2123.C] VOC, Total <= 3.5 lb/gal of coating as applied (minus water and exempt solvent).
- 42 [LAC 33:III.2123.E] Which Months: All Year Statistical Basis: Daily average
 Determine compliance with LAC 33:III.2123.A, C, and D by applying the test methods specified in LAC 33:III.2123 E.1 through E.6, as appropriate.
- 43 [LAC 33:III.2123.F] Equipment/operational data recordkeeping by electronic or hard copy at the regulation's specified frequency. Keep records of the information specified in LAC 33:III.2123.F.1 through F.4 to verify compliance with LAC 33:III.2123. Maintain records for at least two years.
- 44 [LAC 33:III.2123.H] Comply with the requirements of LAC 33:III.2123 as soon as practicable, but in no event later than one year from the promulgation of the regulation revision, if subject to LAC 33:III.2123 as a result of a revision of LAC 33:III.2123.
- 45 [LAC 33:III.5107.A.2] Include emissions of all toxic air pollutants listed in LAC 33:III.5112, Table 51.1 or 51.3 in the Annual Emissions Report unless exempted under LAC 33:III.5105.B.
- 46 [LAC 33:III.5109.A.1] Compliance with NESHAP 40 CFR 63 Subpart MMMM has been determined to be compliance with MACT in accordance with LAC 33:III.5109.A.2.

EQT 0001 DE-01 - (17) <500 hp Diesel Engines

- 47 [40 CFR 60.4204.a] All Pre-2007 model year engines with a displacement of < 10 liters per cylinder shall comply with the appropriate emission standards of Table 1 of 40 CFR 60, Subpart IIII. [40 CFR 60.4204(a)]
- 48 [40 CFR 60.4204.b] Comply with the emission standards for new CI engines in 40 CFR 60.4201, as applicable. Subpart IIII. [40 CFR 60.4204(b)]
- 49 [40 CFR 60.4206] Operate and maintain stationary CI ICE according to the manufacturer's written instructions or procedures developed by the owner or operator that are approved by the engine manufacturer, over the entire life of the engine. Subpart IIII.
- 50 [40 CFR 60.4207.a] Beginning October 1, 2007, use diesel fuel that meets the requirements of 40 CFR 80.510(a). Subpart IIII. [40 CFR 60.4207(a)]
- 51 [40 CFR 60.4207.b] Beginning October 1, 2010, use diesel fuel that meets the requirements of 40 CFR 80.510(b) for nonroad diesel fuel. Subpart IIII [40 CFR 60.4207(b)]
- 52 [40 CFR 60.4209.b] If a stationary internal Combustion engine is equipped with a diesel particulate filter in order to comply with the emissions standards as outlined in 60.42079 (b), Pressure monitored by pressure instrument continuously during operation. Install a backpressure monitor on the diesel particulate filter that notifies the owner or operator when the high backpressure limit of the engine is approached. Subpart IIII. [40 CFR 60.4209(b)]
- 53 [40 CFR 60.4211.a] Which Months: All Year Statistical Basis: None specified
 Operate and maintain the stationary CI internal combustion engine and control device according to the manufacturer's written instructions or procedures developed by the owner or operator that are approved by the engine manufacturer. In addition, only change those settings that are permitted by the manufacturer. Also meet the requirements of 40 CFR 89.94 and/or 1068, as applicable. Subpart IIII. [40 CFR 60.4211(a)]
- 54 [40 CFR 60.4211.b] Demonstrate compliance according to one of the methods specified in 40 CFR 60.4211(b)(1) through (b)(5). Subpart IIII [40 CFR 60.4211(b)]

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EQT 0001 DE-01 - (17) <500 hp Diesel Engines

- 55 [40 CFR 60.4211.c] Ensure engine is certified to the emission standards in 40 CFR 60.4204(b), or 40 CFR 60.4025(b) or (c), as applicable, for the same model year and maximum (or in the case of fire pumps, NFPA nameplate) engine power. Install and configure according to the manufacturer's specifications. Subpart III. [40 CFR 60.4211(c)]
- 56 [40 CFR 60.4211.d.2] Submit petition to DEQ for approval of operating parameters to be monitored continuously. Include the information described in 40 CFR 60.4211(d)(2)(i) through (d)(2)(v). Subpart III. [40 CFR 60.4211(d)(2)]
- 57 [40 CFR 60.4211.d.2] Equipment/operational data monitored by technically sound method continuously. Subpart III. [40 CFR 60.4211(d)(2)]
Which Months: All Year Statistical Basis: None specified
- 58 [40 CFR 60.4212] If required to conduct performance tests, conduct performance tests according to 40 CFR 60.4212(a) through (d). Subpart III.
- 59 [40 CFR 60.4214.c] If a stationary internal Combustion engine is equipped with a diesel particulate filter, Equipment/operational data recordkeeping by electronic or hard copy upon occurrence of event. Keep records of any corrective action taken after the backpressure monitor has notified the owner or operator that the high backpressure limit of the engine is approached. Subpart III. [40 CFR 60.4214(c)]
- 60 [LAC 33:III.1311.C] Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes (Complies by using sweet natural gas as fuel). [LAC 33:III.1311.C, LAC 33:III.1101.B]
Which Months: All Year Statistical Basis: Six-minute average
- 61 [LAC 33:III.501.C.6] Throughput recordkeeping by electronic or hard copy monthly. Keep records of the total diesel usage each month, as well as the total usage for the last twelve months. Make records available for inspection by the Office of Environmental Compliance, Surveillance.
- 62 [LAC 33:III.501.C.6] No diesel engine (air compressor) greater than 500 horsepower will operate on site, and the total horsepower of compressors on site will not exceed 5,000 hp.
- 63 [LAC 33:III.501.C.6] Diesel monitored by technically sound method continuously.
Which Months: All Year Statistical Basis: None specified
- 64 [LAC 33:III.501.C.6] Submit report: Due annually, by the 31st of March. Report the total diesel used each month of the preceding calendar year, as well as the twelve consecutive month total for each month, to the Office of Environmental Compliance, Enforcement Division.
- 65 [LAC 33:III.501.C.6] Diesel Throughput <= 200000 gallons/yr. Noncompliance with this limitation is a reportable violation of the permit. Notify the Office of Environmental Compliance, Enforcement Division if the total usage of diesel exceeds the maximum listed in this specific condition for any twelve consecutive month period.
Which Months: All Year Statistical Basis: None specified
- 66 [LAC 33:III.501.C.6] For each portable diesel engine brought on site, record the date the unit is delivered; its make, model, and manufacturer's rated horsepower; fuel use and the date the unit was removed from the site. These records shall be kept on site and available for inspection by the Office of Environmental Compliance, Surveillance Division.

EQT 0003 Weld - Electric Arc Welding Emissions

- 67 [LAC 33:III.1305] Prevent particulate matter from becoming airborne by taking all reasonable precautions. These precautions shall include, but not be limited to, those specified in LAC 33:III.1305.A.1-7.
- 68 [LAC 33:III.1311.C] Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes.
Which Months: All Year Statistical Basis: Six-minute average

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EQT 0004 PL-01 - Plasma Cutting Torches

- 69 [LAC 33-III.1305] Prevent particulate matter from becoming airborne by taking all reasonable precautions. These precautions shall include, but not be limited to, those specified in LAC 33-III.1305.A.1-7.
- 70 [LAC 33-III.1311.C] Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes.
 Which Months: All Year Statistical Basis: Six-minute average

UNF 0001 New Iberia Facility - New Iberia Facility

- 71 [40 CFR 60.4208] Comply with all applicable deadlines specified in 40 CFR 60.4208 (a) through (h). Subpart IIII.
- 72 [40 CFR 60] All affected facilities shall comply with all applicable provisions in 40 CFR 60 Subpart A.
- 73 [40 CFR 63.3900.b] Operate and maintain the affected source, including all air pollution control and monitoring equipment used for the purposes of complying with 40 CFR 63 Subpart MMMM, according to the provisions in 40 CFR 63.6(e)(1)(i). Subpart MMMM. [40 CFR 63.3900(b)]
- 74 [40 CFR 63.3910.a] Submit the notifications in 40 CFR 63.7(b) and (c), 63.8(f)(4), and 63.9(b) through (e) and (h), as applicable, by the dates specified in those sections, except as provided in 40 CFR 63.3910(b) and (c). Subpart MMMM. [40 CFR 63.3910(a)]
- 75 [40 CFR 63.3910.c] Include the information specified in 40 CFR 63.3910(c)(1) through (c)(1) and in 40 CFR 63.9(h) in the notification of compliance status required by 40 CFR 63.9(h). Subpart MMMM. [40 CFR 63.3910(c)]
- 76 [40 CFR 63.3920 a] Submit compliance status report: Due semiannually, by the 31st of January and July. Include the information specified in 40 CFR 63.3920(a)(3) through (a)(7) and (c)(1), as applicable. Subpart MMMM. [40 CFR 63.3920(a)]
- 77 [40 CFR 63.3920.c.2] Submit startup, shutdown and malfunction report: Due within 2 working days by facsimile, telephone, or other means after starting actions that are inconsistent with the startup, shutdown and malfunction plan. Describe the actions taken during the event. Submit a letter within 7 working days after the end of the event, unless alternative arrangements have been made with DEQ as specified in 40 CFR 63.10(d)(5)(ii). Include the information specified in 40 CFR 63.10(d)(5)(ii). Subpart MMMM. [40 CFR 63.3920(c)(2)]
- 78 [40 CFR 63.3930] Equipment/operational data recordkeeping by electronic or hard copy at the regulation's specified frequency. Keep records of the information specified in 40 CFR 63.3930(a) through (k), as applicable. Subpart MMMM.
- 79 [40 CFR 63.3931] Keep records in a form suitable and readily available for expeditious review, according to 40 CFR 63.10(b)(1). Keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record, as specified in 40 CFR 63.10(b)(1). Keep each record on-site for at least 2 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record according to 40 CFR 63.10(b)(1). Records may be kept off-site for the remaining 3 years. Subpart MMMM.
- 80 [40 CFR 63] All affected facilities shall comply with all applicable provisions in 40 CFR 63 Subpart A as delineated in 40 CFR 63 Subpart MMMM.
- 81 [40 CFR 70.5.a.1.(iii)] Submit Title V permit application for renewal: Due 6 months before permit expiration date. [40 CFR 70.5(a)(1)(iii)]
- 82 [40 CFR 70.6.a.3.(iii)(A)] Submit Title V monitoring results report: Due semiannually, by March 31st and September 30th for the preceding periods encompassing July through December and January through June, respectively. Submit reports to the Office of Environmental Compliance, Surveillance Division. Certify reports by a responsible company official. Clearly identify all instances of deviations from permitted monitoring requirements. For previously reported deviations, in lieu of attaching the individual deviation reports, clearly reference the communication(s)/correspondence(s) constituting the prior report, including the date the prior report was submitted. [40 CFR 70.6(a)(3)(iii)(A)]

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UNF 0001 New Iberia Facility - New Iberia Facility

- 83 [40 CFR 70.6.a.3.(iii)(B)] Submit Title V excess emissions report: Due quarterly, by June 30, September 30, December 31, March 31. Submit reports of all permit deviations to the Office of Environmental Compliance, Surveillance Division. Certify all reports by a responsible official in accordance with 40 CFR 70.5(d). The reports submitted on March 31 and September 30 may be consolidated with the semi-annual reports required by 40 CFR 70.6(a)(3)(iii)(A) as long as the report clearly indicates this and all required information is included and clearly delineated in the consolidated report. Unless required by an applicable reporting requirement, a written report is not required during periods in which there is no deviation. [40 CFR 70.6(a)(3)(iii)(B)]
- 84 [40 CFR 70.6.c.5.(iv)] Submit Title V compliance certification: Due annually, by the 31st of March. Submit to the Office of Environmental Compliance, Surveillance Division. [40 CFR 70.6(c)(5)(iv)]
- 85 [LAC 33:III.1109.B] Outdoor burning of waste material or other combustible material is prohibited.
- 86 [LAC 33:III.1303.B] Emissions of particulate matter which pass onto or across a public road and create a traffic hazard by impairment of visibility or intensify an existing traffic hazard condition are prohibited.
- 87 [LAC 33:III.2113.A] Maintain best practical housekeeping and maintenance practices at the highest possible standards to reduce the quantity of organic compounds emissions. Good housekeeping shall include, but not be limited to, the practices listed in LAC 33:III.2113.A.1-5.
- 88 [LAC 33:III.219] Failure to pay the prescribed application fee or annual fee as provided herein, within 90 days after the due date, will constitute a violation of these regulations and shall subject the person to applicable enforcement actions under the Louisiana Environmental Quality Act including, but not limited to, revocation or suspension of the applicable permit, license, registration, or variance.
- 89 [LAC 33:III.5107.A.2] Include a certification statement with the annual emission report and revisions to any emission report that attests that the information contained in the emission report is true, accurate, and complete, and that is signed by a responsible official, as defined in LAC 33:III.502. Include the full name of the responsible official, title, signature, date of signature and phone number of the responsible official.
- 90 [LAC 33:III.5107.A] Submit Annual Emissions Report (TEDJ): Due annually, by the 31st of March unless otherwise directed by DEQ, to the Office of Environmental Assessment in a format specified by DEQ. Identify the quantity of emissions in the previous calendar year for any toxic air pollutant listed in Table 51.1 or Table 51.3.
- 91 [LAC 33:III.5107.B.1] Submit notification: Due to the Department of Public Safety 24-hour Louisiana Emergency Hazardous Materials Hotline at (225) 925-6595 immediately, but in no case later than 1 hour, after any discharge of a toxic air pollutant into the atmosphere that results or threatens to result in an emergency condition (a condition which could reasonably be expected to endanger the health and safety of the public, cause significant adverse impact to the land, water or air environment, or cause severe damage to property).
- 92 [LAC 33:III.5107.B.2] Submit notification: Due to SPOC, except as provided in LAC 33:III.5107.B.6, no later than 24 hours after the beginning of any unauthorized discharge into the atmosphere of a toxic air pollutant as a result of bypassing an emission control device, when the emission control bypass was not the result of an upset, and the quantity of the unauthorized bypass is greater than or equal to the lower of the Minimum Emission Rate (MER) in LAC 33:III.5112, Table 51.1, or a reportable quantity (RQ) in LAC 33:I.393.1, or the quantity of the unauthorized bypass is greater than one pound and there is no MER or RQ for the substance in question. Submit notification in the manner provided in LAC 33:I.392.3.
- 93 [LAC 33:III.5107.B.3] Submit notification: Due to SPOC, except as provided in LAC 33:III.5107.B.6, immediately, but in no case later than 24 hours after any unauthorized discharge of a toxic air pollutant into the atmosphere that does not cause an emergency condition, the rate or quantity of which is in excess of that allowed by permit, compliance schedule, or variance, or for upset events that exceed the reportable quantity in LAC 33:I.393.1. Submit notification in the manner provided in LAC 33:I.392.3.

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- 94 [LAC 33-III.5107.B.4] Submit written report: Due by certified mail to SPOC within seven calendar days of learning of any such discharge or equipment bypass as referred to in LAC 33-III.5107.B.1 through B.3. Include the information specified in LAC 33-III.5107.B.4.a.i through B.4.a.viii.
- 95 [LAC 33-III.5107.B.5] Report all discharges to the atmosphere of a toxic air pollutant from a safety relief device, a line or vessel rupture, a sudden equipment failure, or a bypass of an emission control device, regardless of quantity, IF THEY CAN BE MEASURED AND CAN BE RELIABLY QUANTIFIED USING GOOD ENGINEERING PRACTICES, to DEQ along with the annual emissions report and where otherwise specified. Include the identity of the source, the date and time of the discharge, and the approximate total loss during the discharge.
- 96 [LAC 33-III.5109.A.1] Compliance with NESHAP 40 CFR 63 Subpart M MMM has been determined to be compliance with MACT in accordance with LAC 33-III.5109.A.2.
- 97 [LAC 33-III.5109.B.3] Achieve compliance with ambient air standards unless it can be demonstrated to the satisfaction of DEQ that compliance with an ambient air standard would be economically infeasible; that emissions could not reasonably be expected to pose a threat to public health or the environment, and that emissions would be controlled to a level that is Maximum Achievable Control Technology.
- 98 [LAC 33-III.5109.C] Develop a standard operating procedure (SOP) within 120 days after achieving or demonstrating compliance with the standards specified in LAC 33-III. Chapter 51. Detail in the SOP all operating procedures or parameters established to ensure that compliance with the applicable standards is maintained and address operating procedures for any monitoring system in place, specifying procedures to ensure compliance with LAC 33-III.5113.C.5. Make a written copy of the SOP available on site or at an alternate approved location for inspection by DEQ. Provide a copy of the SOP within 30 days upon request by DEQ.
- 99 [LAC 33-III.5611.A] Submit standby plan for the reduction or elimination of emissions during an Air Pollution Alert, Air Pollution Warning, or Air Pollution Emergency. Due within 30 days after requested by the administrative authority.
- 100 [LAC 33-III.5611.B] During an Air Pollution Alert, Air Pollution Warning or Air Pollution Emergency, make the standby plan available on the premises to any person authorized by the department to enforce these regulations.
- 101 [LAC 33-III.919.D] Submit Emission Inventory (EI)/Annual Emissions Statement: Due annually, by the 31st of March for the period January 1 to December 31 of the previous year unless otherwise directed. Submit emission inventory data in the format specified by the Office of Environmental Assessment Include all data applicable to the emissions source(s), as specified in LAC 33-III.919.A-D.